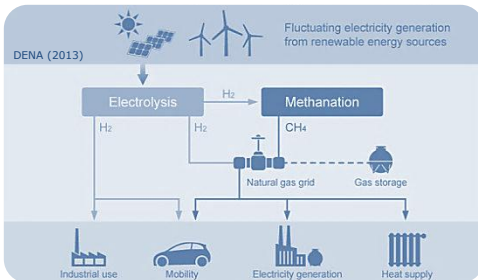


## KEY FIGURES POWER-TO-GAS TECHNOLOGY 2014



Power-to-gas refers to the conversion of electrical power into a gaseous energy carrier. Practically this means that electricity is converted into hydrogen (H<sub>2</sub>) by electrolysis, with a possible sequential process of methanation (CH<sub>4</sub>) by the synthesis of hydrogen (H<sub>2</sub>) and carbon dioxide (CO<sub>2</sub>):

- Electrolysis:  $2H_2O(l) \rightarrow 2H_2(g) + O_2(g)$
- Methanation:  $CO_2(g) + 4H_2(g) \rightleftharpoons CH_4(g) + 2H_2O(l)$

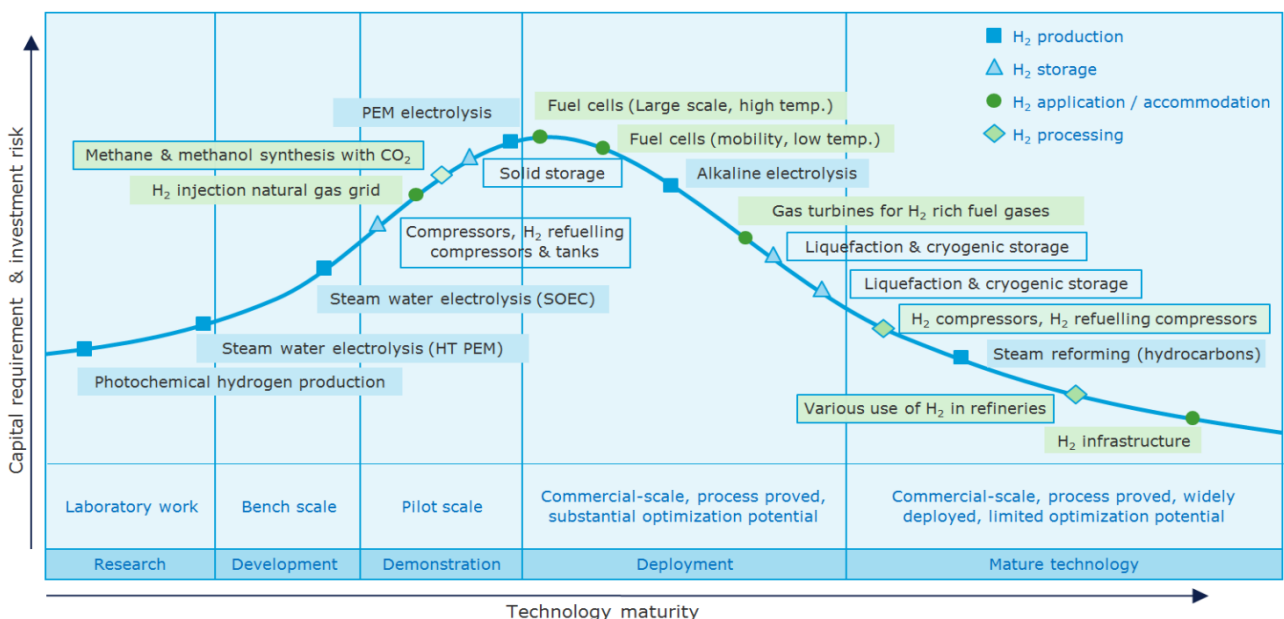
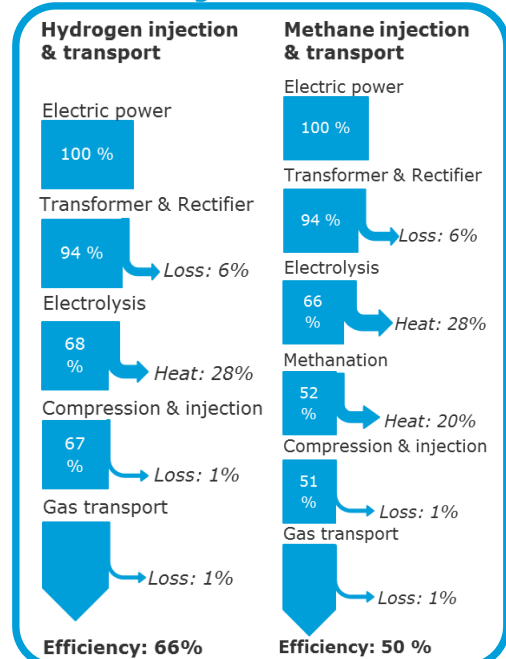
### Electrolysis characteristics

Description	Alkaline	PEM (2020)	Unit
Caloric value H <sub>2</sub>	3.53	3.53	kWh/m <sup>3</sup> (HHV)
Caloric value H <sub>2</sub>	12.7	12.7	MJ/m <sup>3</sup> (HHV)
Power load ranges	20 - 100	0 - 100	%
Ramp time (hot)	0.3	10	%/sec
Cold start time	< 60	< 10	minutes
Energy efficiency	67 - 82	75 - 85	%
Technical lifetime	90,000	30,000	hrs
Capital costs	1,200-2,500	700 - 1,500	EUR/kWe
Operational costs	50 - 100	30 - 80	EUR/kWe/yr





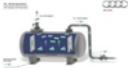







### Methanation characteristics

Description	NiO-based	Biological	Unit
Calorific value CH <sub>4</sub>	10	10	kWh/Nm <sup>3</sup> (HHV)
Calorific value CH <sub>4</sub>	35.8	35.8	MJ/Nm <sup>3</sup> (HHV)
Energy efficiency	70 - 85	80-85	%
Cold start time	< 30	< 10	minutes
Technical lifetime (catalyst)	25,000	N/A	hrs
Capital costs	500 - 1,500	150 - 650	EUR/kW <sub>methane</sub>
Operational costs	40 - 180	30 - 140	EUR/kW <sub>methane</sub> /yr

### Power-to-gas efficiencies

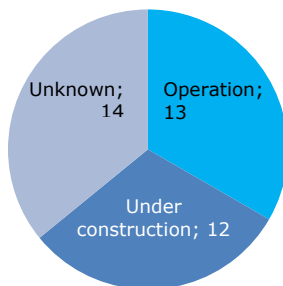


## Key figures power-to-gas – North Sea Power to Gas Platform

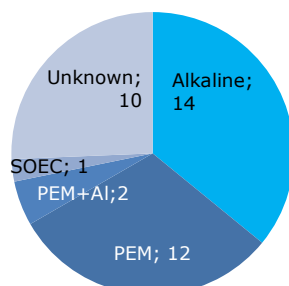
Power mobility & heating		Power grid		
				
200 MW <sub>peak</sub> 667 GWh/yr		100 km/battery driving range 3.333 mln km/yr 725 charging yrs/yr	83,3 mln baths/yr 96 minutes heating/bath	
Hydrogen mobility & heating		Dedicated		
				
200 MW <sub>peak</sub> 667 GWh/yr	155 MW <sub>installed</sub> 12,74 kton/yr H <sub>2</sub>	580 km/tank driving range 1.274 mln km/yr 33 fuelling yrs/yr	62,5 mln baths/yr 20 minutes heating/bath	
Methane mobility & heating		Gas grid		
				
200 MW <sub>peak</sub> 667 GWh/yr	155 MW <sub>installed</sub> 12,74 kton/yr H <sub>2</sub> 142 mln m <sup>3</sup> /yr H <sub>2</sub>	93,0 MW <sub>methane</sub> 9.302 m <sup>3</sup> /hr CH <sub>4</sub> 40 mln m <sup>3</sup> /yr CH <sub>4</sub> -32 mln m <sup>3</sup> /yr CO <sub>2</sub>	450 km/tank driving range 800 mln km/yr 0,1 fuelling yrs/yr	50,0 mln baths/yr 6 minutes heating/bath

## Current power-to-gas application (July 2014)

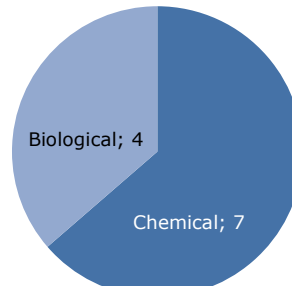
**Number of (demo) plants**  
Total installed: 24.4 MW



**Electrolysis technology**



**Methanation technology**



**Main challenges for PtG**

Mid-/long-term system role vs. short-term untenable business case

Stakeholder's discordance about gas systems' hydrogen tolerance

Legal & institutional barriers hampering market development

Competitive technologies

**NORTHSEA  
POWERTOGAS**



The North Sea Power to Gas Platform is a joint body, based on an integrated network of stakeholders, which aims to explore the viability of power-to-gas in the countries surrounding the North Sea area. We are achieving this by sharing knowledge, company specific expertise and experiences in periodic workshops and joint projects on specific knowledge gaps.

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